

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to
Tricentrol Oils Limited
authorizing the removal of gas
from the Province

PERMIT NO. GR 86-67

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Tricentrol Oils Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Tricentrol Oils Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 860921 by the Permittee dated 24 July 1986.

3. This permit shall be operative for a 24-month term commencing with the date of this permit.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 172 696 504 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

MADE at the City of Calgary, in the Province of Alberta, this 18th day of August, 1986.

ENERGY RESOURCES CONSERVATION BOARD

V. E. Bohme
Board Member

APPENDIX A TO PERMIT NO. GR 86-67

Department of Energy

MINISTERIAL APPROVAL

Edmonton, Alberta
August 11, 1986

Pursuant to section 10(2) of the Gas Resources Preservation Act, I, Neil Webber, Minister of Energy, authorize the issuance of Permit No. GR 86-67 by the Energy Resources Conservation Board to Tricentrol Oils Ltd.

Neil Webber
MINISTER OF ENERGY



Digitized by the Internet Archive
in 2014

AL. 1. 160

CANADIANA
C2
NOV 18 1986

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to
Petro-Canada Inc. authorizing
the removal of gas from the
Province

PERMIT NO. GR 86-68

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Petro-Canada Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Petro-Canada Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 860991 from the Permittee to the Board dated 13 August 1986.
3. This permit shall be operative for a 12-month term commencing with the date of this permit.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 569 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 10th day of November, 1986.

ENERGY RESOURCES CONSERVATION BOARD

N. A. Strom
Board Member

APPENDIX A TO PERMIT NO. GR 86-68

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

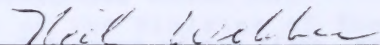
Edmonton, Alberta

October 31, 1986

I, NEIL WEBBER, Minister of Energy for the Province of Alberta, pursuant to section 6 of the Gas Resources Preservation Act, approve Permit No. GR 86-68 to be granted by the Energy Resources Conservation Board to Petro-Canada Inc., subject to the following terms and conditions:

- (1) Gas shall not be removed from Alberta pursuant to the Permit on or after July 1, 1987 unless before that date the Minister of Energy has given written notice to the Energy Resources Conservation Board that the Minister of Energy is satisfied that reviews of the surplus tests to be conducted respectively by the National Energy Board and the Energy Resources Conservation Board have resulted or will result in significantly freer access to export markets for Alberta-produced gas, thus contributing to the achievement of the market-oriented pricing system contemplated in the Agreement among the Governments of Canada, Alberta, British Columbia and Saskatchewan on Natural Gas Markets and Prices dated October 31, 1985.
- (2) Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery outside Alberta under contractual arrangements different from those described in the information filed by the Permittee with the Department of Energy in connection with obtaining this approval, except with the consent of the Minister of Energy or of an employee of the Department authorized by the Minister to give that consent.

- (3) Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery to a corporation carrying on business as a distributor of gas in Canada (hereinafter called "the distributor") if the distributor, under each gas sales contract in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than
- (a) the maximum daily volumes of gas provided for under the contract, as that maximum stood under the contract on October 31, 1985, or
- (b) such lesser maximum daily volumes consented to by the Minister of Energy or an employee of the Department authorized by the Minister of Energy to give that consent.
- (4) Gas shall not be removed from Alberta pursuant to the Permit if deliveries into the pipeline system by which the gas is to be so removed do not commence within the 90-day period following the date of issue of the Permit.
- (5) Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery to a person who consumes the gas within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline. For the purposes of this paragraph, contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.


MINISTER OF ENERGY

CANADIAN
C2
MAR 20 1987

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to
PSR Gas Ventures Inc.
authorizing the removal of gas
from the Province

PERMIT NO. GR 86-69

WHEREAS PSR Gas Ventures Inc. has applied to the Energy Resources Conservation Board for a permit, pursuant to the Gas Resources Conservation Act, authorizing the removal of gas from the Province; and

WHEREAS the Board, upon inquiry into and hearing of the application, is of the opinion that the provisions of the Act affecting the application have been complied with and that the granting of the application is in the public interest having regard to those matters set forth in section 8 of the Act; and

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 129/87 and dated 4 March 1987, has authorized the granting of the permit, subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of PSR Gas Ventures Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 860997 by the Permittee dated 14 August 1986.

3. This permit shall be operative for a term commencing on the date of this permit and ending 1 November 2001.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 1 500 000 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipelines of TransCanada Pipelines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. (1) Attached hereto as Appendix A to this permit is the Order of the Lieutenant Governor in Council authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the Order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 11th day of March, 1987.

ENERGY RESOURCES CONSERVATION BOARD

F. J. Mink
Board Member



APPROVED AND ORDERED,

O.C. 129/87

March 4, 1987

Bill Bennett
ADMINISTRATOR

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having inquired into and heard the application by PSR Gas Ventures Inc., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to issue a permit to PSR Gas Ventures Inc. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to section 4 of the Gas Resources Preservation Act, approves the issuance by the Energy Resources Conservation Board of Permit No. GR 86-69 to PSR Gas Ventures Inc. in the form attached hereto and subject to the terms and conditions specified in Attachment 1 hereto attached.

Don R. Getty
CHAIRMAN

Pursuant to section 4 of the Gas Resources Preservation Act, the Order of the Lieutenant Governor in Council approving the issuance by the Energy Resources Conservation Board of Permit No. GR 86-69 to PSR Gas Ventures Inc., (hereinafter called "the Permittee") is subject to the following terms and conditions:

1. Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery outside Alberta under contractual arrangements different from those described in information filed by the Permittee with the Department of Energy in connection with obtaining this approval, except with the consent of the Minister of Energy or of an employee of the Department authorized by the Minister to give that consent.
2. Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery to a corporation carrying on business as a distributor of gas in Canada (hereinafter called "the distributor") if the distributor, under any of the gas sales contracts in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than
 - (a) the maximum daily volumes of gas provided for under the contract, as that maximum stood under the contract on October 31, 1985, or
 - (b) such lesser maximum daily volumes consented to by the Minister of Energy or an employee of the Department authorized by the Minister of Energy to give that consent.
3. Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery to a person who consumes the gas within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline. For the purposes of this paragraph, contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to
Methon Gas Marketing Ltd.
authorizing the removal of gas
from the Province

PERMIT NO. GR 86-70

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Methon Gas Marketing Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Methon Gas Marketing Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 861024 by the Permittee dated 22 August 1986.
3. This permit shall be operative for a term of 2 years commencing with the date of this permit.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 204 400 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipelines of TransCanada PipeLines Limited.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 27th day of November, 1986.

ENERGY RESOURCES CONSERVATION BOARD

N. A. Strom
Board Member

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY


Ministerial Approval

Edmonton, Alberta

November 25, 1986

I, NEIL WEBBER, Minister of Energy for the Province of Alberta, pursuant to section 6 of the Gas Resources Preservation Act, approve Permit No. GR 86-70 to be granted by the Energy Resources Conservation Board to Methon Gas Marketing Ltd., subject to the following terms and conditions:

1. Gas shall not be removed from Alberta pursuant to the Permit on or after July 1, 1987 unless before that date the Minister of Energy has given written notice to the Energy Resources Conservation Board that the Minister of Energy is satisfied that reviews of the surplus tests to be conducted respectively by the National Energy Board and the Energy Resources Conservation Board have resulted or will result in significantly freer access to export markets for Alberta-produced gas, thus contributing to the achievement of the market-oriented pricing system contemplated in the Agreement among the Governments of Canada, Alberta, British Columbia and Saskatchewan on Natural Gas Markets and Prices dated October 31, 1985.
2. Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery outside Alberta under contractual arrangements different from those described in the information filed by the Permittee with the Department of Energy in connection with obtaining this approval, except with the consent of the Minister of Energy or of an employee of the Department authorized by the Minister to give that consent.
3. Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery to a corporation carrying on business as a distributor of gas in Canada (hereinafter called "the distributor") if the distributor, under any of the gas sales contracts in effect on October 31, 1985 and under which the distributor is the buyer, takes delivery, on a daily basis, of less than
 - (a) the maximum daily volumes of gas provided for under the contract, as that maximum stood under the contract on October 31, 1985, or
 - (b) such lesser maximum daily volumes consented to by the Minister of Energy or an employee of the Department authorized by the Minister of Energy to give that consent.
4. Gas shall not be removed from Alberta pursuant to the Permit if deliveries into the pipeline system by which the gas is to be so removed do not commence within the 90-day period following the date of issue of the Permit.
5. Gas shall not be removed from Alberta pursuant to the Permit for sale and delivery to a person who consumes the gas within Canada if the gas must be transported by a pipeline under provincial jurisdiction and contract carriage is not available in respect of the transportation of the gas by that pipeline. For the purposes of this paragraph, contract carriage is available in respect of the transportation of gas by a pipeline under jurisdiction of a province if the Minister of Energy is satisfied that, under the law of the province, the owner of the gas has the option of having his gas delivered by the pipeline either by agreement with the pipeline operator or under an order of the appropriate regulatory agency of the province, subject to the pipeline having sufficient capacity to transport the gas.


MINISTER OF ENERGY

AL 1120

007

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to
ProGas Limited authorizing the
removal of gas from the
Province

PERMIT NO. GR 86-71

WHEREAS ProGas Limited is removing gas from the Province under the authority of Permits No. PG 85-1 and PG 85-2; and

WHEREAS ProGas Limited has made Application No. 860847 to the Energy Resources Conservation Board for amendment and consolidation of Permits No. PG 85-1 and PG 85-2; and

WHEREAS the Board, upon consideration of the application, has found that the applicant is a person who appears to have made arrangements to purchase gas within the Province and proposes to remove such gas from the Province, and that the provisions of the Gas Resources Preservation Act affecting the application have been complied with; and

WHEREAS the Board is of the opinion that the granting of the application for the removal of gas from the Province is in the public interest, having regard to the present and future needs of persons within the Province, to the established reserves and trends in growth and discovery of reserves of gas in the Province, and to the expected economic costs and benefits to Alberta of the removal of the gas from the Province; and

WHEREAS the Board considers it appropriate to revise and consolidate Permits No. PG 85-1 and PG 85-2 and the proposed amendments thereto, and to issue a new permit in place of Permits No. PG 85-1 and PG 85-2; and

WHEREAS the Lieutenant Governor in Council has given his approval by Order in Council numbered O.C. 581/86 and dated 25 September 1986.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby grants a permit to ProGas Limited (hereinafter called "the Permittee") authorizing the removal of gas from the Province, subject to the regulations and orders made pursuant to the said Act and

the terms and conditions prescribed in this permit as follows:

1. This permit is for the removal from the Province of 80 600 000 000 cubic metres of gas, in accordance with

- (a) Application No. 790049 from the Permittee to the Board dated 4 September 1979,
- (b) Application No. 820336 from the Permittee to the Board dated 1 April 1982,
- (c) Application No. 820337 from the Permittee to the Board dated 1 April 1982,
- (d) Application No. 860364 from the Permittee to the Board dated 5 March 1985,
- (e) Application No. 860847 from the Permittee to the Board dated 3 July 1986.

2. Subject to the conformity by the Permittee with the terms and conditions hereof, this permit shall be operative for a term commencing on the date hereof and ending on 31 October 2009.

3. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed,

- (a) during the term of the permit, a total of 80 600 000 000 cubic metres of gas less the quantity of gas removed from the Province under the authorization of Permits No. PG 79-1, PG 85-1 and PG 85-2, nor
- (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 19 417 000 cubic metres and in a 12-month period such rates shall not exceed 6 742 000 000 cubic metres, nor
- (c) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, between 1 November 1998 and 31 October 2003, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 7 760 000 cubic

metres and in a 12-month period such rates shall not exceed 2 832 000 000 cubic metres, nor

- (d) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, between 1 November 2003 and 31 October 2009, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 2 880 000 cubic metres and in a 12-month period such rates shall not exceed 1 416 000 000 cubic metres.

4. The quantity of gas that may be removed from the Province in accordance with clause 3, subclauses (b), (c) and (d) during any 12-month period ending 31 October, may be augmented by any part of the quantity by which gas removed from the Province under this permit, Permit No. PG 85-1, Permit No. PG 85-2 or Permit No. PG 79-1 in the last preceding 4-year period ending 31 October, shall have been less than the sum of the annual volumes stipulated by such permits to be so removed in the 4-year period and which has not, in the meantime, been removed from the Province as an augmentation authorized by this clause; but nothing herein authorizes the removal of gas from the Province in any consecutive 24-hour period or during the term of the permit in excess of the volumes stipulated for such periods in clause 3.

5. Notwithstanding clause 3, subclauses (b), (c) and (d), the Permittee, for purposes only of alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 24-hour period 110 per cent of the volume of gas authorized for such period by clause 3, subclauses (b), (c) and (d).

6. (1) The Permittee, subject to clause 7, may remove or cause to be removed from the Province under the authority of this permit, only gas produced from the following fields and areas:

Atlee-Buffalo Field

Badger Field

Baseline Field

Beauvallon Field

Benjamin Field

Berry Field

Bessie Field

Bilbo Field

Bow Island Field

Bronson Field

Buick Field

Burdette Field

Cardiff Field

Carvel Field

Caroline Field

Chain Field

Chambers Field

Charlie Field

Chickadee Field

Chinchaga North Field

Claresholm Field

Clover Field

Colorado Field

Connorsville Field

Countess Field

Cranberry Field
Crossfield Field
Crossfield East Field
Crystal Field
Cutbank Field
Davey Field
Deanne Field
Devenish Field
Devil Field
Doe Field
Donald Field

Elmworth Field
Enchant Field

Ferrier Field
Fox Creek Field

Garrington Field
Gilby Field
Gilwood Field
Glacier Field
Gleichen Field
Gold Creek Field
Grand Forks Field
Groat Field

Heathdale Field
Hector Field
Hoole Field
Hussar Field

Innisfail Field
Irricana Field

Jack Field
Jumpbush Field

Kaybob Field
Kaybob South Field
Kirby Field
Kitsim Field
Knopcik Field

Lanaway Field
Larne Field
Leedale Field
Leismer Field
Liege Field
Lone Field
Lone Pine Creek Field

Majorville Field
Markerville Field

Matziwin Field
McKinley Field
McLeod Field
Medicine Hat Field
Medicine Lodge Field
Medicine River Field
Mellowdale Field
Minnehik-Buck Lake Field
Moose Field

Narraway Field
Nevis Field
Nordegg Field

Olds Field

Peak Field
Philomena Field
Pine Creek Field

Roxana Field

Scandia Field
Sinclair Field
Stanmore Field
Steep Creek Field
Sugden Field
Sylvan Lake Field

Tangent Field
Therien Field
Tony Creek North Field
Trochu Field
Tweedie Field
Twining Field
Twining North Field

Ukalta Field

Valhalla Field
Verger Field

Wapiti Field
Waskahigan Field
Wayne-Rosedale Field
Westerose Field
Westerose South Field
Whitecourt Field
Wilkesden Green Field
Windfall Field
Wintering Hills Field

Zama Field

(2) Each pool, field or area named in clause 6, subclause (1) of this permit shall be construed as being the pool, field or area of the same name, as such pool, field or area may be designated from time to time by the Board, pursuant to the Oil and Gas Conservation Act.

(3) Where any pool, field or area named in this permit is revised or designated by the Board in a manner otherwise than by the name referred to herein, the Board may, by stipulation hereto, substitute the revised name designated for any such pool, field or area named in this permit.

7. (1) For purposes of this permit, gas acquired by the Permittee from sources other than from pools, fields and areas named in clause 6, subclause (1) may, subject to the provisions of subclauses (2), (3) and (4), be removed from the Province in substitution for gas produced or to be produced from pools, fields and areas named in clause 6, subclause (1).

(2) The total volume of gas removed from the Province during each 12-month period ending 31 October shall not exceed the total volume of gas actually produced from the pools, fields and areas named in clause 6, subclause (1).

(3) Gas acquired by the Permittee from sources other than from pools, fields and areas named in clause 6, subclause (1) shall be deemed to be first used to supply sales to consumers, communities and utilities in Alberta, pipeline fuel and losses, and fuel and shrinkage at reprocessing plants in Alberta.

(4) For the purpose of this clause, all volumes shall be balanced on an energy basis.

8. The Permittee shall remove or cause to be removed pursuant to this permit only such gas as is transported on behalf of the Permittee through

- (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipeline of TransCanada PipeLines Limited, or
- (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipeline of Foothills Pipe Lines (Sask.) Ltd., or
- (c) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipeline of Alberta Natural Gas Company Limited and/or Foothills Pipe Lines (South B.C.) Ltd.

9. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by master meters approved by the Board and located so as to measure the gas which is delivered in accordance with the approved points of removal referred to in clause 8.

(2) The relative density and higher heating value of all gas received by the Permittee through the facilities referred to in clause 8 shall be measured by or on behalf of the Permittee at or near the points at which gas is delivered by the said facilities.

(3) The measurements required by this clause shall be made in a manner approved by the Board and shall be reported monthly in a manner approved by the Board.

10. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

11. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and 15° Celsius temperature base.

12. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas from such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

13. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 12 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

14. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.

15. Permit No. PG 85-1 and Permit No. PG 85-2 are rescinded.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of September, 1986.

ENERGY RESOURCES CONSERVATION BOARD

N. A. Strom
Board Member



APPROVED AND ORDERED,

O.C. 581/86

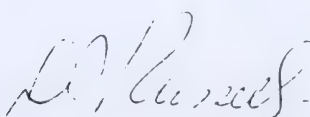
September 25, 1986


LIEUTENANT GOVERNOR

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having advertised the application by ProGas Limited, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to issue a permit to ProGas Limited authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to section 10(1) of the Gas Resources Preservation Act, approves the issuance by the Energy Resources Conservation Board of Permit No. GR 86-71 to ProGas Limited in the form attached hereto and subject to the terms and conditions therein contained.


ACTING CHAIRMAN

OCT 1 1986

THE PROVINCE OF ALBERTA
GAS RESOURCES PRESERVATION ACT
ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to
KM Gas Company authorizing the
removal of gas from the
Province

PERMIT NO. GR 86-72

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by KM Gas Company for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of KM Gas Company (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.

2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 861042 by the Permittee dated 29 August 1986.

3. This permit shall be operative for a 2-year term commencing 1 November 1986.

4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 370 206 000 cubic metres.

5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA, AN ALBERTA CORPORATION to the pipelines of Alberta Natural Gas Company.

6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

(2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA, AN ALBERTA CORPORATION at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.

10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.

(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 25th day of September, 1986.

ENERGY RESOURCES CONSERVATION BOARD

N. A. Strom
Board Member

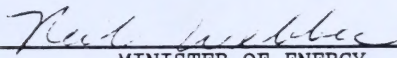
APPENDIX A TO PERMIT NO. GR 86-72

Department of Energy

MINISTERIAL APPROVAL

Edmonton, Alberta
, 1986

Pursuant to section 10(2) of the Gas Resources Preservation Act, I, Neil Webber, Minister of Energy, authorize the issuance of Permit No. GR 86-72 by the Energy Resources Conservation Board to KM Gas Company.



MINISTER OF ENERGY

